

MONOLITHIC SOLID OXIDE FUEL CELL DEVELOPMENT

K. M. MYLES* and C. C. McPHEETERS

Argonne National Laboratory, Argonne, IL 60439 (U.S.A.)

Summary

The monolithic solid oxide fuel cell performance and fabrication are summarized and specific applications are highlighted for this promising power source.

Introduction

The Monolithic Solid Oxide Fuel Cell (MSOFC) is being developed by a recently formed team consisting of Argonne National Laboratory, Allied-Signal Aerospace/AiResearch, and Combustion Engineering. The MSOFC [1] is an oxide ceramic structure in which appropriate electronic and ionic conductors are fabricated in a "honeycomb" shape similar to a block of corrugated paperboard. The electrolyte that conducts oxygen ions from the air side to the fuel side is yttria-stabilized zirconia (YSZ). All the other materials are electronic conductors, including the nickel-YSZ anode, the strontium-doped lanthanum manganite cathode, and the doped lanthanum chromite interconnect (bipolar plate). These electronic and ionic conductors are arranged to provide short conduction paths to minimize resistive losses. The power density achievable with the MSOFC is expected to be about 8 kW kg^{-1} or 4 kW l^{-1} [2] at fuel efficiencies over 50%, because of small cell size and low resistive losses in the materials. The MSOFC operates in the range $700^\circ\text{C} - 1000^\circ\text{C}$, at which temperatures rapid reform of hydrocarbon fuels is expected within the nickel-YSZ fuel channels.

Tape casting [3] and hot roll calendaring [4] are used to fabricate the MSOFC structure. The tape casting process consists of spreading a ceramic slurry (slip) uniformly on a substrate, such as glass or polymer film, using a doctor blade. After the slip is dry, the ceramic layer is stripped off the substrate in the form of a flexible "tape". The hot roll calendaring process consists of mixing ceramic powder with organic binder and plasticizer and rolling the warm mixture into a thin tape. The "green" tapes are cut to the desired dimensions, and the electrode tapes are corrugated to form the gas flow channels. The corrugations are formed by folding the tape onto a warm mold. After cooling, the tape retains the corrugated shape. Corrugated elec-

* Author to whom correspondence should be addressed.

trode tapes and flat electrolyte and interconnect composite tapes are stacked up to form the MSOFC structure. The layers are bonded together in the green state by heating the polymer binder slightly above its glass transition temperature under a small weight. The bonded green structure is then heated, according to a precise firing schedule, to the sintering temperature to form the monolithic ceramic structure.

The performance of the MSOFC has improved significantly during the course of development. The limitation of this system, based on materials resistance alone without interfacial resistances, is 0.05 ohm cm^2 area-specific resistance (ASR). The current typical performance of MSOFC single cells is characterized by ASRs of about $0.4 - 0.5 \text{ ohm cm}^2$. With further development, the ASR is expected to be reduced below 0.1 ohm cm^2 , which will result in power levels greater than 2.5 W cm^{-2} .

System performance

Because of the high temperature of operation of the MSOFC and the compact fuel cell design, systems that incorporate the MSOFC for power production are very simple. The high temperature, combined with the use of nickel in the fuel electrode, allows internal reform of hydrocarbon fuels within the fuel channels, obviating the need for a separate fuel reformer. In addition, existing fuel logistics systems can be used with the MSOFC with essentially no modifications. Space-based systems that are required to regenerate the hydrogen fuel from the reaction product, water, are simplified by the fact that the MSOFC can use the same unit for power production and fuel regeneration. The high operating temperature of the MSOFC allows the waste heat to be rejected at a high temperature, thus minimizing the size of the heat rejection system. The MSOFC systems are flexible in terms of their ability to operate as an open cycle, closed cycle, or a combination of open and closed cycles.

Two types of systems are briefly described in the following paragraphs: (i) a power system for terrestrial vehicle propulsion using hydrocarbon fuel, and (ii) an open-cycle, pulse-power system for use in space. Figure 1 is a schematic flow diagram of a 60 kW(electric) vehicle propulsion power system designed to operate on a methanol/water solution. The fuel is evaporated using residual heat from the spent fuel system. The incoming fuel flows through an eductor where a fraction of the spent fuel is caused to recirculate to provide heating and sufficient water for the reform reaction. The remaining spent fuel flows to the spent fuel burner where it is combined with the air exhaust stream, and the heat from burning the spent fuel is used to pre-heat the incoming air. The preheated air is further heated by recirculating most of the hot air exhausted from the fuel cell. This air recirculation is possible because very little of the oxygen is used in the electrochemical reaction. The primary function of the air flow is to remove waste heat from the fuel cell core. Recirculating about two-thirds of the air minimizes the

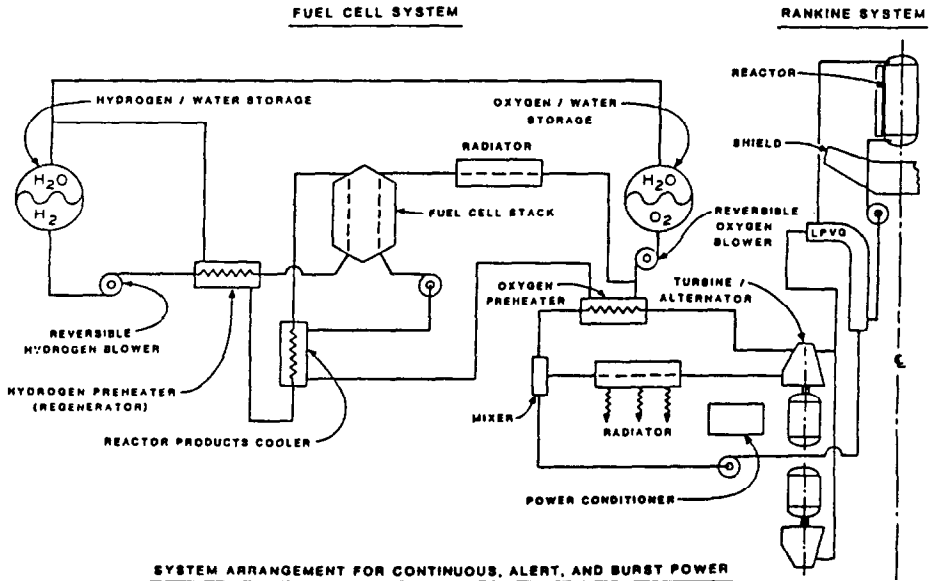


Fig. 2. Space-based regenerative MSOFC system coupled with a nuclear reactor for pulse power.

for the reverse operation. Reject heat from the reactor may be used to maintain the fuel cell in a "hot standby" mode for rapid response to demands for power.

The hydrogen and oxygen are stored as gases in tanks at elevated temperatures and pressures, as shown in Fig. 2. Emerging from the storage tank, the oxygen stream passes through a blower and is preheated by mixing with an oxygen recycle stream before entering the fuel cell. Similarly, the hydrogen passes through a blower and preheater before entering the fuel cell. Within the fuel cell, d.c. power is produced as oxygen is consumed and hydrogen is converted to water vapor. The heat generated in the process is rejected as the oxygen recycle stream passes through the radiator. After a reduction in temperature, the gaseous products are stored. A sliding seal (or rolling diaphragm) is used to separate reactants and products, which are stored within the same tank.

The system can be operated in the reverse mode to regenerate the power capability. The same monolithic fuel cell modules can be run backwards for the regeneration: a separate electrolysis unit is not required. The length of time required for regeneration is determined by the size of the external power source. The overall efficiency of the system is attractive. The projected performance of the system is to recover 72% of the heat of reaction in the discharge mode and store 92% of the input electrical energy as chemical energy in the electrolysis mode. The overall round-trip electrical efficiency is projected to be 66%.

The MSOFC Power System Is:

- 1) Simple in Design
- 2) All Solid State

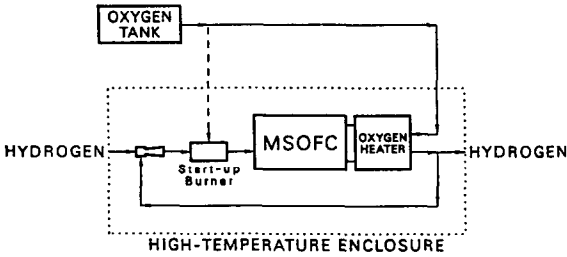


Fig. 3. Simple open-cycle MSOFC system with no hydrogen regeneration and low fuel efficiency.

The open-cycle concept is much simpler in system design and operation. A simple once-through system, that has excess hydrogen available for cooling the fuel cell and for providing the chemical energy for the electrochemical process, is shown in Fig. 3. The waste heat is carried out of the fuel cell core with the hydrogen stream, and the hydrogen and product water are dumped overboard. The oxygen stream is recycled with only a small bleed stream to eliminate any impurities that might accumulate. The system components include heat exchangers to heat the incoming oxygen, using waste heat from the fuel cell exhaust streams, an eductor to recycle the hydrogen stream, and the fuel cell. Other components include the insulated box, current collectors, and appropriate control systems.

This very simple system has application only in very special cases where very high power densities are needed and an essentially "unlimited" source of hydrogen is available. Specialized space power systems are the only currently known applications for such a system, and this concept offers an interesting example of a compact, high-power-density system for space. The power densities that can be achieved with the MSOFC in this application are shown in Fig. 4. The fuel cell power density is shown on the left y -axis, while the system power density is shown on the right y -axis. The fuel cell power density is very high because the fuel utilization is very low. Essentially pure hydrogen exists through the whole length of the fuel channels, and the average Nernst potential is about 1 V. For these calculations, the area-specific resistance was assumed to be 0.05 ohm cm^2 , which is expected to be achieved with further development of the MSOFC. An important feature of the system is the relationship between the fuel cell power density and the system power density. As the fuel cell power density becomes larger, the contribution of the balance-of-system begins to dominate the system weight. The fuel cell weight becomes small relative to the balance-of-system when

Monolithic Solid Oxide Fuel Cell
Open-Cycle System Power Densities
Can Exceed 4 kW/kg

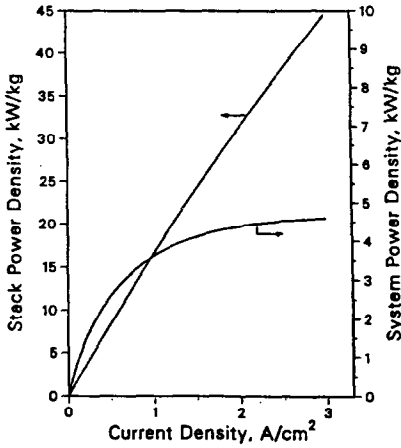


Fig. 4. Stack and system power densities for a simple open-cycle space-based system.

the fuel cell power density exceeds about 20 kW kg^{-1} . For this system design, the system power density approaches $\sim 4.5 \text{ kW kg}^{-1}$ as an upper limit, and this power density is determined by the sizes of the heat exchangers required to heat the incoming hydrogen and oxygen and the insulating box for the high-temperature components.

MSOFC fabrication

The principal challenge to fabrication of the MSOFC structure is to match the sintering shrinkages of the four MSOFC materials: (i) the electrolyte, yttria-stabilized zirconia, (ii) the interconnect material, strontium-doped lanthanum chromite, (iii) the anode material, nickel-zirconia cermet, and (iv) the cathode material, strontium-doped lanthanum manganite. The MSOFC structure is assembled while the tape-cast components are in an unfired (green), flexible state. The polymer binder in the tapes bonds the tapes together as they are placed in contact and heated above the "glass transition" temperature of the polymer. The assembled structure is then appropriately supported and heated slowly to burn out the polymer. The structure is further heated to temperatures of about $1300 - 1400 \text{ }^\circ\text{C}$ to sinter the materials and create permanent bonds at the points of contact. It is important that the shrinkages that occur during binder burnout and during sintering be precisely matched among the four materials. This matching of shrinkages has been accomplished satisfactorily during development of the MSOFC, and the results of this shrinkage matching are reported elsewhere [5].

One of the important objectives in development of the MSOFC has been reduction of the number of defects in the ceramic structure. Defects

such as cracks allow the fuel and oxidant gases to mix, thus reducing the efficiency and, if the cross-leakage is severe, reducing the open-circuit potential. Defects such as non-bonds between the layers increase the overall fuel cell resistance because of the reduced cross-section of the conduction path. As the sintering shrinkages and the coefficients of thermal expansion have become better matched, the performance of the fuel cells has improved. For example, the improvement in open-circuit voltage with reduced number of cracks in the fuel cell is shown in Fig. 5. The large number of cracks during the early development stages of the MSOFC caused sufficient cross-leakage of fuel and oxidant to reduce the difference in oxygen potential across the electrolyte. Since the Nernst potential is proportional to the log of the ratio of oxygen partial pressure in the oxidant to that in the fuel, the open-circuit voltage decreases with increased cross-leakage. The current status of MSOFC development is such that essentially crack-free structures can be built and tested.

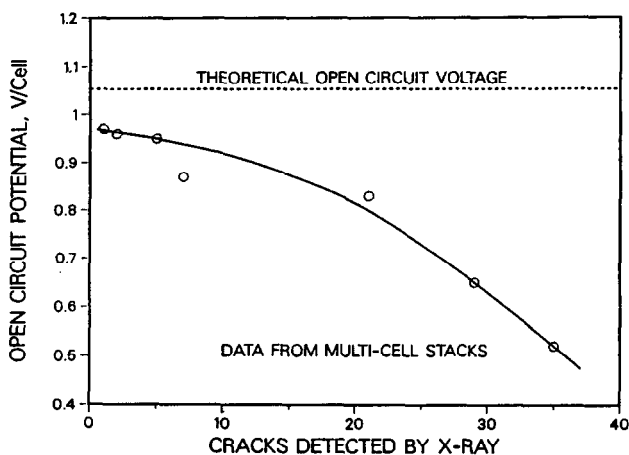


Fig. 5. Improved MSOFC open-circuit voltage with reduction in ceramic defects.

MSOFC performance

The performance of the MSOFC has approached the theoretical limit as a result of recent development efforts. The first MSOFC single cells had an area-specific resistance (ASR) of about 8 ohm cm^2 , and since that time the performance has improved dramatically to the present state-of-the-art ASR of about 0.4 ohm cm^2 . The theoretical limit of performance, based on materials' resistances and elimination of all electrode/electrolyte interfacial resistances, is about 0.093 ohm cm^2 for an electrolyte thickness of $50 \text{ }\mu\text{m}$.

This ASR can be reduced to 0.05 ohm cm^2 by reducing the electrolyte thickness to $25 \text{ }\mu\text{m}$. The interfacial resistances can be reduced with further development: (i) by decreasing the spacing between conductive particles in the electrodes, (ii) by increasing the thickness of the electrodes, and (iii) possibly by placing a mixed electronic/ionic conductor at the electrolyte/electrode interfaces. These developments are expected to reduce the ASR to approach closely to the bulk resistance limit.

The performance of multi-cell MSOFC stacks is significantly less attractive than the performance of single cells. Figure 6 shows the improvement in the performance of multi-cell stacks since the operation of the first stack in January, 1986. While the performance improvement has been dramatic, it must be improved further to equal that of single cells. The improvement in open-circuit potential is a result of improvements in fabrication methods, particularly in matching the sintering shrinkages of the four different MSOFC materials.

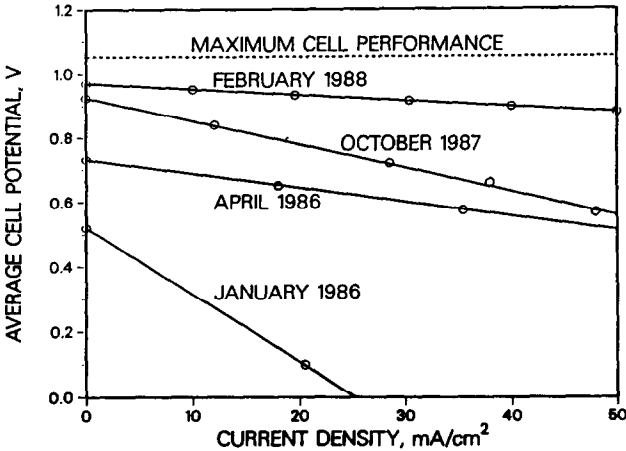


Fig. 6. Improvement in multi-cell MSOFC stacks during development at Argonne.

The difference between single cell and multi-cell performance is primarily due to interactions among the materials during the sintering process. A liquid-phase sintering aid is used to assist densification of the interconnect material. This sintering aid migrates throughout the MSOFC structure and affects the other materials, particularly the cathode. The cathode becomes dense and tends to migrate away from the electrolyte/cathode interface, leaving voids in that critical area. This effect on the cathode reduces the performance of the multi-cell stacks.

Future needs for development of the MSOFC include:

- (i) a more easily sinterable interconnect material;

- (ii) cathode materials that are more stable at the sintering temperature;
- (iii) development of ancillary materials such as insulation, manifolds, cements, and current collectors;
- (iv) optimization of MSOFC designs for specific applications;
- (v) development of MSOFC systems;
- (vi) quality control development, including improved control of source materials, and development of nondestructive analysis methods for the MSOFC structure.

Conclusions

The feasibility of the MSOFC concept has been proven, and the performance has been dramatically improved. The differences in thermal expansion coefficients and firing shrinkages among the fuel cell materials have been minimized, thus allowing successful fabrication of the MSOFC with few defects. The MSOFC shows excellent promise for development into a practical power source for many applications: from stationary power, to automobile propulsion, to space pulsed power.

Acknowledgements

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